

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

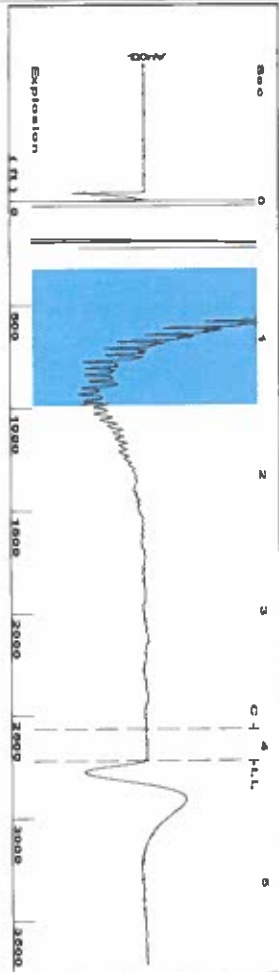
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

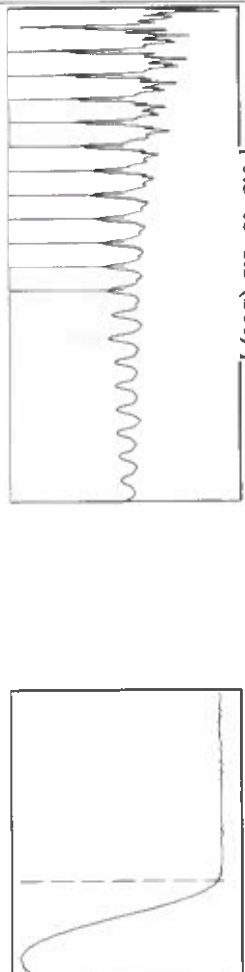
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Merrit Energy Company-Ulysses Well: Reed C-2 (acquired on: 02/06/24 14:01:29)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1307.22 ft/s Manual JTS/sec 20.6186
 Time 4.104 sec
 Joints 85.786 Jts
 Depth 2719.41 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

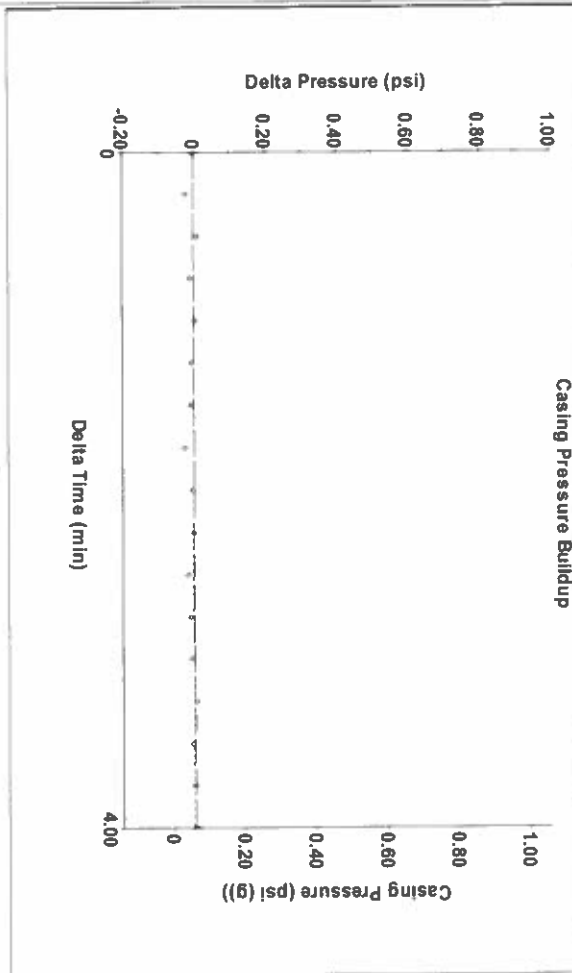
Group: Merrit Energy Company-Ulysses Well: Reed C-2 (acquired on: 02/06/24 14:01:29)

Production	Potential	Casing Pressure	Producing
Oil **	BBL/D	0.1 psi (g)	Annular
Water **	BBL/D	Casing Pressure Buildup	Gas Flow
Gas *	Misc/D	0.0 psi	% Liquid
IPR Method	Vogel	4.00 min	0 Misc/D
PBHP/SBHP	*	Gas/Liquid Interface Pressure	
Production Efficiency	0.0	1.0 psi (g)	
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2719.41 ft	
Gas 0.68 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity		2994.00 ft	
		Formation Depth	
		2988.00 ft	



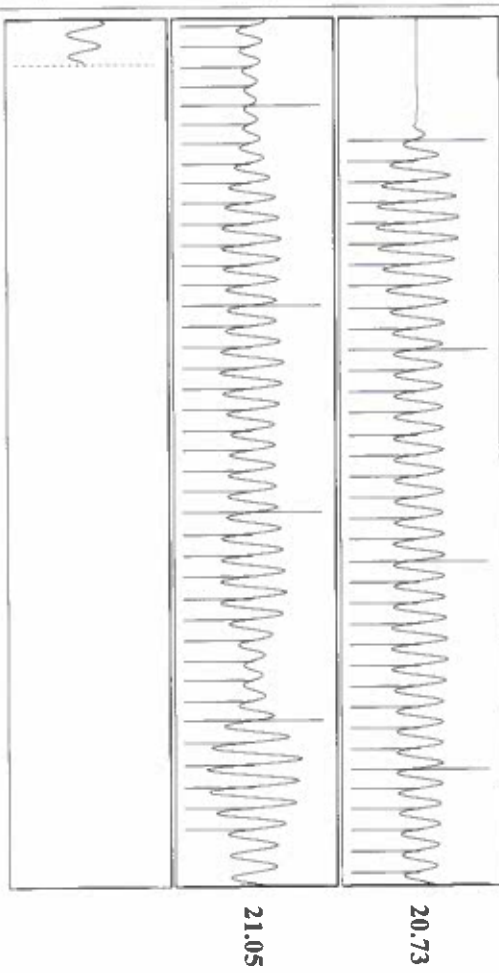
Pump Intake 93.7 psi (g)
 Producing BHP 91.7 psi (g)
 Static BHP - * - psi (g)

Group: Merrit Energy Company-Ulysses Well: Reed C-2 (acquired on: 02/06/24 14:01:29)



Change in Pressure 0.00 psi PT18788
 Change in Time 4.00 min Range 0 - ? psi

Group: Merrit Energy Company-Ulysses Well: Reed C-2 (acquired on: 02/06/24 14:01:29)



Acoustic Velocity	Joints Per Second	Depth to liquid level	Automatic Collar Count
1325.25 ft/s	20.903 Jts/sec	2719.41 ft	Yes

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/13/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20362-00-00
Reed C 2
NW/4 Sec.20-28S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"