

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

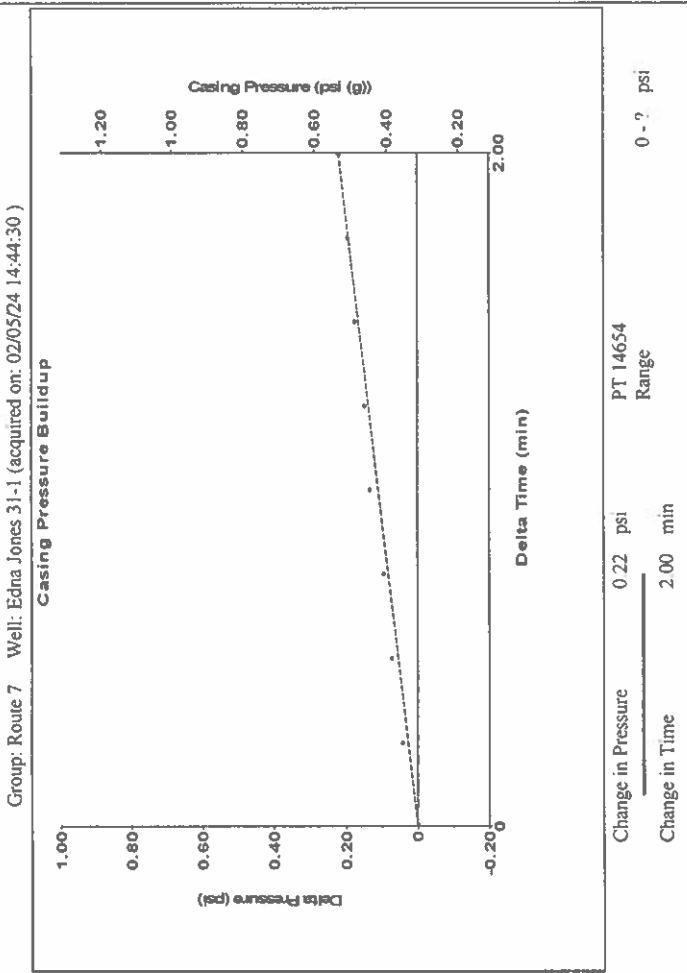
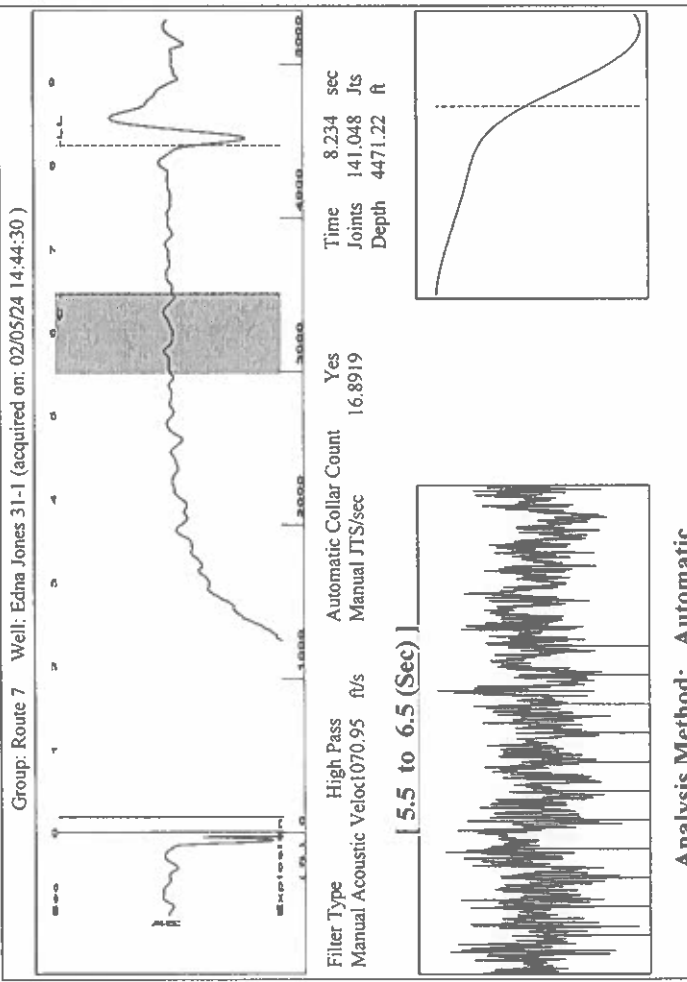
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

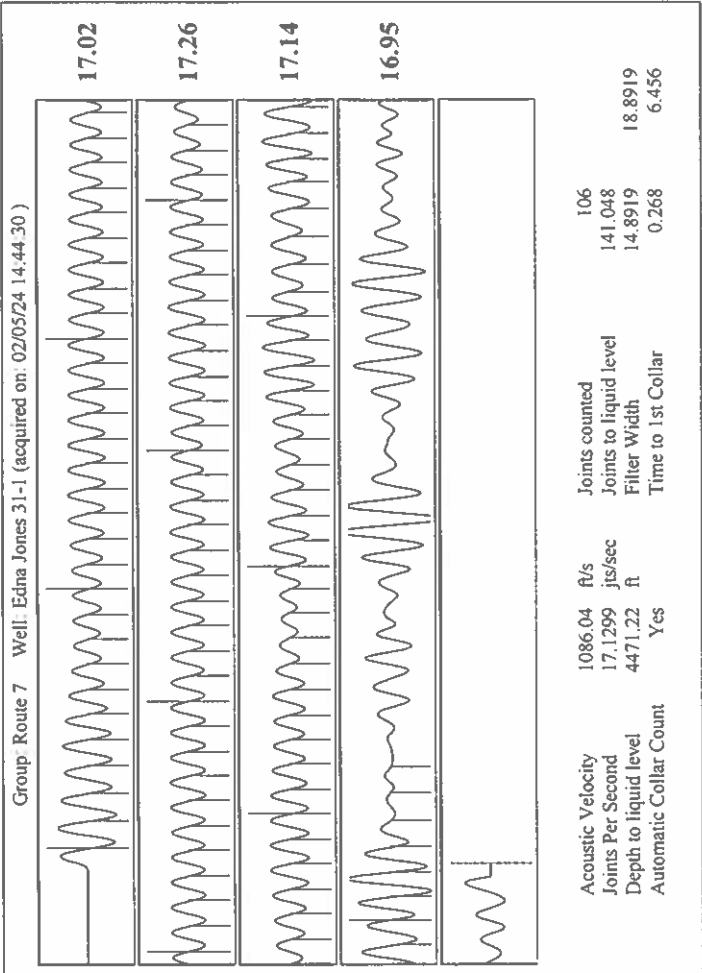


Group: Route 7 Well: Edna Jones 31-1 (acquired on: 02/05/24 14:44:30)

Analysis Method: Automatic

Production	Potential	Casing Pressure	0.3 psi (g)
Oil	-*- BBL/D	Casing Pressure Buildup	0.219 psi
Water	-*- BBL/D	Gas/Liquid Interface Pressure	2.5 psi (g)
Gas	-*- Mscf/D		
IPR Method	Vogel	Liquid Level Depth	4471.22 ft
PBHP/SBHP	-*-	Pump Intake Depth	5088.00 ft
Production Efficiency	0.0	Formation Depth	4978.00 ft
Oil	40 deg-API		
Water	1.05 Sp.Gr.H2O		
Gas	0.91 Sp.Gr.AIR		
Acoustic Velocity	1086.04 f/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	617 ft		
Equivalent Gas Free Liquid HT (TVD)	527 ft		
Acoustic Test			

Producing	Annular	Gas Flow	4 Mscf/D
	% Liquid		82 %
Pump Intake	181.7 psi (g)		
Producing BHP	144.6 psi (g)		
Static BHP	-*- psi (g)		



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/13/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-055-22380-00-01
EDNA JONES 31-1
SW/4 Sec.31-25S-33W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/13/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/13/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"