

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Summary of Changes

Lease Name and Number: BAUMAN 1-4

New Doc ID: 1754691

Parent Doc ID: 1753730

Correction Number: 2

Field Name	Previous Value	New Value
Date Accepted	02/12/2024	02/14/2024
Maximum Fluid Pressure, April	0	950
Maximum Fluid Pressure, August	0	950
Maximum Fluid Pressure, December	0	950
Maximum Fluid Pressure, July	0	950
Maximum Fluid Pressure, June	0	950
Maximum Fluid Pressure, May	0	950
Maximum Fluid Pressure, November	0	950
Maximum Fluid Pressure, October	0	950
Maximum Fluid Pressure, September	0	950
Total BBL Injected	15640	62945

Summary of changes for correction 2 continued

Field Name	Previous Value	New Value
Total BBL Injected in April	0	4925
Total BBL Injected in August	0	4850
Total BBL Injected in December	0	5825
Total BBL Injected in February	4790	4500
Total BBL Injected in January	4960	7500
Total BBL Injected in July	0	4675
Total BBL Injected in June	0	4725
Total BBL Injected in March	5890	4825
Total BBL Injected in May	0	4355
Total BBL Injected in November	0	4995
Total BBL Injected in October	0	5995
Total BBL Injected in September	0	5775