

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:


Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Andrew J. French, Chairperson
 Dwight D. Keen
 Susan K. Duffy

In the matter of the application of Merit Energy) Docket No. 22-CONS-3173-CEXC
Company, LLC, for an exception to the 10-year)
time limitation of K.A.R. 82-3-111 for its) CONSERVATION DIVISION
Kinney Chester Sand Unit #501 W well in the)
Southeast Quarter of the Southwest Quarter of) License No. 32446
Section 25, Township 34 South, Range 35)
West, Stevens County, Kansas.)

ORDER GRANTING APPLICATION

The Commission rules as follows:

I. JURISDICTION

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.A.R. 82-3-100 provides that the Commission may grant an exception to any regulation after application and notice, and after considering whether the exception will prevent waste, protect correlative rights, and prevent pollution.

2. K.A.R. 82-3-111 requires wells that are inactive for more than 90 days, or in some circumstances more than 364 days, to be plugged or approved for temporary abandonment (TA) status. Under K.A.R. 82-3-111(b), a well shall not be eligible TA status if it has been shut-in for ten or more years, unless the Commission has granted an application for a regulatory exception.

II. FINDINGS OF FACT

3. Merit Energy Company, LLC (Operator) is licensed to conduct oil and gas activities in Kansas and is responsible for the Kinney Chester Sand Unit #501 W well (Subject Well), API #15-189-20667.

4. On October 19, 2021, Operator filed its Application requesting an exception to the 10-year limit on TA status for the Subject Well.

5. On November 3, 2021, Operator successfully tested the Subject Well for mechanical integrity, indicating there is not a present threat to fresh and usable water.¹

6. Operator served and published notice at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-135a. No protest was filed under K.A.R. 82-3-135b.

7. The reasons articulated in Operator's Application and the results of the mechanical integrity test are sufficient to support the administrative grant of Operator's Application.

III. CONCLUSIONS OF LAW

8. The Commission has jurisdiction over Operator and Operator's Application. Operator's Application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes. Operator properly served and published notice.

9. Based on the above facts, Operator's Application should be granted. Operator has demonstrated a potential future use for the Subject Well that is preventative of waste. There is no apparent present pollution threat, and correlative rights will not be affected.

THEREFORE, THE COMMISSION ORDERS:

A. Operator's Application for an exception to the 10-year limit on TA status for the Subject Well is granted for three years, calculated from the date the Application was filed.

B. Operator must file an annual TA form for the Subject Well. The first TA form shall be filed within 30 days.

C. Operator's Application is being granted via summary proceedings; thus, this Order does not take effect until after the time for requesting a hearing has expired.² Any party may request a hearing on the above issues by submitting a written request setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main, Suite 220,

¹ To reach this finding, the Commission takes administrative notice of its records. *See* 82-1-230(h).

² *See* K.S.A. 77-537.

Wichita, Kansas 67202, within 15 days from the date of service of this Order.³ If a hearing is not requested, then this Order shall become effective upon expiration of the time for requesting hearing.⁴ If this Order becomes effective, then any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁵

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Duffy, Commissioner

Date: 01/06/2022



Lynn M. Retz
Executive Director

Date Mailed: 01/06/2022

KAM

³ See K.S.A. 77-542.

⁴ See K.S.A. 77-537.

⁵ See K.S.A. 55-606; K.S.A. 77-503(c); K.S.A. 77-531(b).

CERTIFICATE OF SERVICE

22-CONS-3173-CEXC

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 01/06/2022.

KELCEY MARSH, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
k.marsh@kcc.ks.gov

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KENNY SULLIVAN, DISTRICT #1 SUPERVISOR
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DODGE CITY, KS 67801
k.sullivan@kcc.ks.gov

/S/ DeeAnn Shupe

DeeAnn Shupe

02/14/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-189-20667-00-03
Kinney Chester Sand Unit 501 W
SW/4 Sec.25-34S-35W
Stevens County, Kansas

Dear Katherine McClurkan:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2025.

Your exception application expires on 01/06/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier