KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31514
Name: Thoroughbred Associates L.L.C.
Address 1: 8100 E 22ND ST STE 600
Address 2:
City: WICHITA State: KS Zip: 67226 + 2307
Contact Person: Bobby Patton
Phone: (316) 685-1512
Lease Name: WELDON
Well Number: 2

API No.: 15-033-21256-00-00
Permit No: D27987.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NW - NE Sec. 22 Twp. 32 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
4825 feet from ☐ N / ☑ S Line of Section
1644 feet from ☑ E / ☐ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	40300	0			31
February	36400	0			28
March	40300	0			31
April	39000	0			30
May	40300	0			31
June	39000	0			30
July	40300	0			31
August	40300	0			31
September	39000	0			30
October	40300	0			31
November	39000	0			30
December	40300	0			31
TOTAL	474500		0		

Submitted Electronically