KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33556
Name: Drake Exploration, LLC
Address 1: 15894 294TH CIR #19
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 6126
Contact Person: Darren Broyles
Phone: ( 620 ) 441-7223
Lease Name: TEAGUE-BROONER
Well Number: 1-9

API No.: 15-191-00542-00-02
Permit No: D28135.0
Reporting Year: 2023
*(January 1 to December 31)*

____ - SW - SW - NW Sec. 9 Twp. 31 S. R. 1 ☐ E ☑ W
*(Q/Q/Q/Q)*
2970 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Sumner

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4650 | | | | 31 |
| February | 4200 | | | | 28 |
| March | 4650 | | | | 31 |
| April | 4500 | | | | 30 |
| May | 4650 | | | | 31 |
| June | 4500 | | | | 30 |
| July | 4650 | | | | 31 |
| August | 4650 | | | | 31 |
| September | 4500 | | | | 30 |
| October | 4650 | | | | 31 |
| November | 4500 | | | | 30 |
| December | 4650 | | | | 31 |
| ***TOTAL*** | 54750 | | 0 | | |

Submitted Electronically