KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35316
Name: Birch Creek, LLC
Address 1: P O Box 338
Address 2:
City: Dewey State: OK Zip: 74029 + 0338
Contact Person: John H Rountree
Phone: (918) 440-9639
Lease Name: BRINKMAN I
Well Number: 2-A

API No.: 15-019-01033-00-01
Permit No: D25066.0
Reporting Year: 2023
(January 1 to December 31)

NE - NW - SW - SE Sec. 11 Twp. 35 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
1175 feet from ☐ N / ☑ S Line of Section
2123 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	558	0	0		31
February	335	0	0		18
March	395	0	0		31
April	320	0	0		16
May	310	0	0		20
June	465	0	0		30
July	468	0	0		30
August	478	0	0		31
September	215	0	0		25
October	443	0	0		20
November	175	0	0		17
December	0	0	0		0
TOTAL	4162		0		

Submitted Electronically