## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
				Spot Description:													
Address 1:					Se	c Twp S. R	E 🗌 W										
Address 2:       City:       State:Zip:+         Contact Person:       Phone: ( )																	
									Field Contact Person:						Dil Gas OG WSW		
									Field Contact Person Phor				SWD Permit #: ENHR Permit #:				
										( )				0	Data Chut In		
													Spud Date: _		Date Shut-In:		
	Conductor	Surface	Pro	duction	Intermedia	te Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from St	urface:	Hov	w Determined?			Da	ate:										
Casing Squeeze(s):	to w	/ sacks	of cement,	to	bottom) w / _	sacks of cement. Da	ite:										
Do you have a valid Oil & (	Gas Lease? 🗌 Yes 🏾	No															
		Tools in Hole at _	Са		V 🗆 N	Depth of casing leak(s):											
Depth and Type: Unk	in Hole at			sing Leaks.													
Depth and Type: Junk																	
Type Completion:	T. I ALT. II Depth	of: DV Tool: (a	w /w /	sacks	of cement	Port Collar: w /											
Type Completion: AL	T. I ALT. II Depth	of: DV Tool: (a	w / w / Inch	sacks	of cement	Port Collar: w / _ Feet											
	T. I ALT. II Depth	of: DV Tool: (a	w / w / Inch	sacks	of cement	Port Collar: w / _ Feet											
Type Completion: AL	T. I ALT. II Depth	of: DV Tool: (a	w / w / Inch	sacks	of cement	Port Collar: w / _ Feet											
Type Completion: AL Packer Type: Total Depth:	T. I ALT. II Depth	of: DV Tool: (a	<i>lepth)</i> w / Inch	sacks	of cement	Port Collar: w / _ Feet											
Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth Size: Size: Plug Ba Formatior	of: DV Tool:(a	<i>jepth)</i> w / Inch I	sacks	of cement	Port Collar: w / _ Feet	sack of cemen										

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Norm Safe laws now not us and Anth Bange Band laws Bar laws	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm         Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
No.         No. <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

02/15/2024

Bryan Neuhaus Mull Drilling Company, Inc. 1700 N WATERFRONT PKWY BLDG 1200 WICHITA, KS 67206-6637

Re: Temporary Abandonment API 15-175-20998-00-02 MYERS D 1 NW/4 Sec.09-31S-34W Seward County, Kansas

Dear Bryan Neuhaus:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/15/2025.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/15/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"