KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34611
Name: Justin Energy Corporation
Address 1: 40971 W 247TH ST.
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 4047
Contact Person: Victoria Davis
Phone: ( 785 ) 248-1237
Lease Name: BROWNRIGG A
Well Number: 71

API No.: 15-107-24202-00-00
Permit No: E30101.17
Reporting Year: 2023
*(January 1 to December 31)*

____ - NE - SW - NW Sec. 30 Twp. 20 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
3331 feet from ☐ N / ☑ S Line of Section
4265 feet from ☑ E / ☐ W Line of Section
County: Linn

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 300 | 250 | 0 | 0 | 31 |
| February | 300 | 250 | 0 | 0 | 28 |
| March | 310 | 250 | 0 | 0 | 31 |
| April | 300 | 250 | 0 | 0 | 30 |
| May | 320 | 250 | 0 | 0 | 31 |
| June | 340 | 250 | 0 | 0 | 30 |
| July | 360 | 250 | 0 | 0 | 31 |
| August | 365 | 250 | 0 | 0 | 31 |
| September | 300 | 250 | 0 | 0 | 30 |
| October | 310 | 250 | 0 | 0 | 31 |
| November | 105 | 250 | 0 | 0 | 13 |
| December | 0 | 0 | 0 | 0 | 0 |
| ***TOTAL*** | 3310 | | 0 | | |

Submitted Electronically