

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

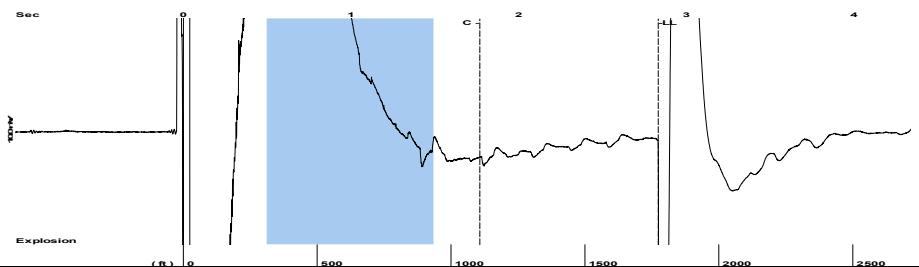
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

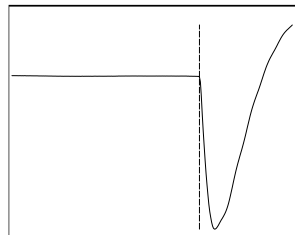
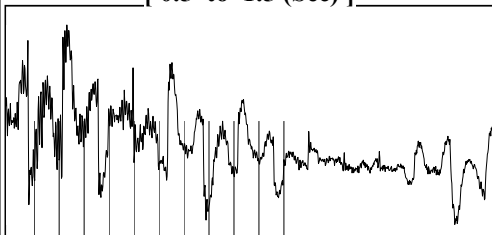
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.832 sec
 Manual Acoustic Veloc 1235.87 ft/s Manual JTS/sec 19.4932 Joints 55.9455 Jts
 Depth 1773.47 ft

[0.5 to 1.5 (Sec)]

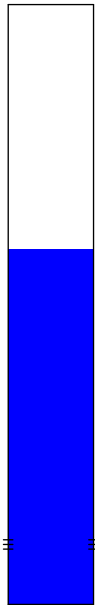


Analysis Method: Automatic

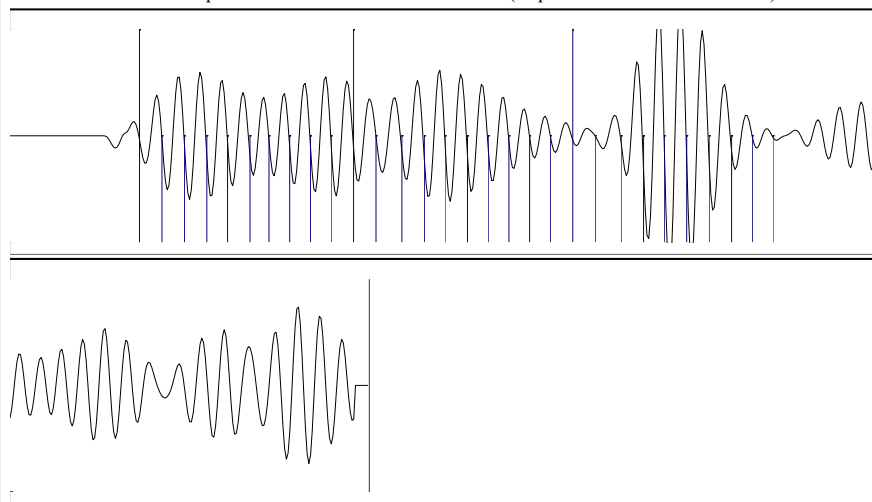


Change in Pressure 0.01 psi PT 18318
 Range 0 - ? psi
 Change in Time 1.00 min

Production		Potential		Casing Pressure	
Oil	- * -	- * -	BBL/D	5.8	psi (g)
Water	- * -	- * -	BBL/D	0.014	psi
Gas	- * -	- * -	Mscf/D	1.00	min
IPR Method	Vogel	Gas/Liquid Interface Pressure	- * -	psi (g)	
PBHP/SBHP	- * -	Liquid Level Depth	1773.47	ft	
Production Efficiency	0.0	Pump Intake Depth	- * -	ft	
Oil	40 deg.API	Formation Depth	4600.00	ft	
Water	1.05 Sp.Gr.H2O				
Gas	0.73 Sp.Gr.AIR				
Acoustic Velocity	1252.45 ft/s				
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)		- * -	ft		
Equivalent Gas Free Liquid HT (TVD)		- * -	ft		



Producing
 Annular Gas Flow - * - Mscf/D
 % Liquid 100 %
 Pump Intake - * - psi (g)
 Producing BHP - * - psi (g)
 Static BHP - * - psi (g)



19.75

Acoustic Velocity	1252.45 ft/s	Joints counted	29
Joints Per Second	19.7548 jts/sec	Joints to liquid level	55.9455
Depth to liquid level	1773.47 ft	Filter Width	17.4932 21.4932
Automatic Collar Count	Yes	Time to 1st Collar	0.3 1.768

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/15/2024

Jeff Scarbrough
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: Temporary Abandonment
API 15-101-20260-00-01
MEEKER 1 OWWO
NE/4 Sec.23-18S-29W
Lane County, Kansas

Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/15/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/15/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"