KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33978
Name: White Hawk Oil Company, LLP
Address 1: 15 E 5TH ST, STE 3300
Address 2:
City: TULSA State: OK Zip: 74103 + 4340
Contact Person: Wayne Porter
Phone: (918) 583-3333
Lease Name: HENNE
Well Number: 6

API No.: 15-113-21327-00-00
Permit No: D30057.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - SE Sec. 18 Twp. 17 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
350 feet from ☐ N / ☑ S Line of Section
1752 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	57812	0			31
February	52504	0			28
March	51767	0			31
April	55422	0			30
May	58282	0			31
June	53684	0			30
July	58130	0			31
August	57974	0			31
September	55093	0			30
October	58954	0			31
November	53460	0			30
December	58265	0			31
TOTAL	671347		0		

Submitted Electronically