KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Kim Kirkes
Phone: ( 405 ) 751-1414
Lease Name: CRF
Well Number: 27A VRI

API No.: 15-003-26149-00-00
Permit No: E16816.84
Reporting Year: 2023
*(January 1 to December 31)*

____ - SE - SE - NW Sec. 32 Twp. 22 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
3268 feet from ☐ N / ☑ S Line of Section
2832 feet from ☑ E / ☐ W Line of Section
County: Anderson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1100 | 600 | 0 | 0 | 31 |
| February | 1200 | 600 | 0 | 0 | 28 |
| March | 1220 | 600 | 0 | 0 | 30 |
| April | 1180 | 600 | 0 | 0 | 30 |
| May | 1200 | 600 | 0 | 0 | 31 |
| June | 1100 | 600 | 0 | 0 | 30 |
| July | 1200 | 600 | 0 | 0 | 31 |
| August | 1200 | 600 | 0 | 0 | 31 |
| September | 1100 | 600 | 0 | 0 | 30 |
| October | 1200 | 600 | 0 | 0 | 30 |
| November | 1100 | 600 | 0 | 0 | 30 |
| December | 1200 | 600 | 0 | 0 | 31 |
| ***TOTAL*** | 14000 | | 0 | | |

Submitted Electronically