KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31979
Name: Heller, Phillip & Charlene
Address 1: 5275 E HIGHWAY 163
Address 2:
City: COLUMBIA State: MO Zip: 65201 + 9567
Contact Person: Phillip Heller
Phone: (573) 4742419
Lease Name: ELSHEIMER
Well Number: 4

API No.: 15-125-19871-00-01
Permit No: E28342.1
Reporting Year: 2023
(January 1 to December 31)

SE - NW - SE - SW Sec. 3 Twp. 35 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
866 feet from ☐ N / ☑ S Line of Section
3398 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	300				30
February	500				28
March	500				30
April	200				30
May	200				30
June	100				30
July	100				31
August	50				31
September	50				20
October	0				0
November	0				0
December	0				0
TOTAL	2000		0		

Submitted Electronically