KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33406
Name: Thomas Garner, Inc.
Address 1: 20 NE 20th Ave
Address 2:
City: ST JOHN State: KS Zip: 67576 + 8318
Contact Person: Tom Garner
Phone: (620) 7930766
Lease Name: CURTIS
Well Number: 2

API No.: 15-151-20123-00-02
Permit No: D26595.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SW - SW Sec. 15 Twp. 26 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
313 feet from ☐ N / ☑ S Line of Section
4965 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CHASE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	80				1
April	0				
May	0				
June	0				
July					
August					
September	80				1
October					
November	80				1
December					
TOTAL	240		0		

Submitted Electronically