KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | |
|-------------------------------------|------------------------------|---------------|---------------|----------------------|------------------------------|----------------------|---------------|--------|-------|--|
| Name: | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | | Se | ec Twp | S. R | | E 🗌 W | |
| Address 2: | | | | | | feet fro | | = | | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| Phone:() | | | | | | Elevation: | | GL | КВ | |
| Contact Person Email: | | | | | | | | | | |
| Field Contact Person: | | | | | | Oil 🗌 Gas 🗌 OG 🗌 | | | | |
| Field Contact Person Phone | () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | Date SI | head last | | | |
| | | | | Spud Date: | | Date Si | nut-in: | | | |
| | Conductor | Surface | • | Production | Intermedia | ate Li | ner | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surf | ace: | | How Determ | nined? | | | Date: | | | |
| Casing Squeeze(s): | to w | / sa | acks of cemer | nt, to | (bottom) w / _ | sacks of | cement. Date: | | | |
| Do you have a valid Oil & Ga | as Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk ir | Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak | (s): | | | |
| Type Completion: | | | | | | | | | | |
| Packer Type: | | | | | | |)) | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Metho | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| | Δ+· | to | Feet | Perforation Interval | to | Feet or Open He | ole Interval | to | Feet | |
| 1 | At | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

02/19/2024

Tom Garner Thomas Garner, Inc. 20 NE 20th Ave ST JOHN, KS 67576-8318

Re: Temporary Abandonment API 15-165-20316-00-01 GREENWAY A 1 SW/4 Sec.13-17S-19W Rush County, Kansas

Dear Tom Garner:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/20/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1