KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9090
Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize
Phone: ( 620 ) 793-9090
Lease Name: PRITCHARD
Well Number: 4-1

API No.: 15-009-21105-00-00
Permit No: E18207.5
Reporting Year: 2023
*(January 1 to December 31)*

____ - NW - NW - SW Sec. 35 Twp. 20 S. R. 14 ☐ E ☑ W
*(Q/Q/Q/Q)*
2138 feet from ☐ N / ☑ S Line of Section
4892 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 2400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 8000 | 100 | 0 | 0 | 31 |
| February | 7100 | 100 | 0 | 0 | 28 |
| March | 8000 | 100 | 0 | 0 | 31 |
| April | 7600 | 100 | 0 | 0 | 30 |
| May | 7900 | 100 | 0 | 0 | 31 |
| June | 7500 | 100 | 0 | 0 | 30 |
| July | 7800 | 100 | 0 | 0 | 31 |
| August | 7900 | 100 | 0 | 0 | 31 |
| September | 7600 | 100 | 0 | 0 | 30 |
| October | 7800 | 100 | 0 | 0 | 31 |
| November | 7700 | 100 | 0 | 0 | 30 |
| December | 7900 | 100 | 0 | 0 | 31 |
| ***TOTAL*** | 92800 | | 0 | | |

Submitted Electronically