

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31788  
Name: Veenker Resources, Inc.  
Address 1: PO BOX 14339  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339  
Contact Person: Kim Kirkes  
Phone: (405) 751-1414  
Lease Name: LOCKWOOD  
Well Number: 91-VRI

API No.: 15-003-25003-00-00  
Permit No.: E16816.78  
Reporting Year: 2023  
(January 1 to December 31)  
NW - NW - SW - SE Sec. 32 Twp. 22 S. R. 21 ☒ E ☐ W  
(a/a/a/a)  
1175 feet from ☐ N / ☒ S Line of Section  
2424 feet from ☒ E / ☐ W Line of Section  
County: Anderson

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: BARTLESVILLE  
Maximum Authorized Injection Rate: 75 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

| III. | Month:       | Total Fluid Injected<br>BBL | Maximum Fluid<br>Pressure | Total Gas Injected<br>MCF | Maximum Gas<br>Pressure | # Days of<br>Injection |
|------|--------------|-----------------------------|---------------------------|---------------------------|-------------------------|------------------------|
|      | January      | <u>750</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>30</u>              |
|      | February     | <u>700</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>28</u>              |
|      | March        | <u>750</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>31</u>              |
|      | April        | <u>700</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>30</u>              |
|      | May          | <u>750</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>31</u>              |
|      | June         | <u>725</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>30</u>              |
|      | July         | <u>700</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>31</u>              |
|      | August       | <u>750</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>31</u>              |
|      | September    | <u>700</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>30</u>              |
|      | October      | <u>750</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>31</u>              |
|      | November     | <u>700</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>30</u>              |
|      | December     | <u>750</u>                  | <u>600</u>                | <u>0</u>                  | <u>0</u>                | <u>31</u>              |
|      | <b>TOTAL</b> | <u>8725</u>                 |                           | <u>0</u>                  |                         |                        |

Submitted Electronically