KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36054
Name: Bojack Roustabout LLC dba Bojack Oilfield Services
Address 1: 11457 R RD
Address 2:
City: NESS CITY State: KS Zip: 67560 + 6142
Contact Person: Hal Hoss
Phone: (785) 798-3504
Lease Name: MCVICKER
Well Number: 2

API No.: 15-135-30262-00-01
Permit No: D19386.0
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - NW - NE Sec. 25 Twp. 20 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
4589 feet from ☐ N / ☑ S Line of Section
1903 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				31
February	0				28
March	0				31
April	0				30
May	0				31
June	0				30
July	0				31
August	160				31
September	720				30
October	400				31
November	800				30
December	80				31
TOTAL	2160		0		

Submitted Electronically