

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

# Invoice

Date	Invoice #
11/17/2023	19057

<b>Bill To</b>
Scott's Production, LLC P.O. Box 136 Roxbury, KS 67476

P.O. No.	County	Lease
Felix Rig #1	Saline Co	Marty Redden #1

Qty	Description	Rate	Amount
17	Hrs Rig time	295.00	5,015.00T
	Casing knife	500.30	500.30T
	11-2-23 Drove to location, moved rig in and set it in. Checked TD 2660 ft, waited on sand and water. Sanded off bottom with water and sand. Shut down (4 hrs)		
	11-3-23 Drove to location and check top of sand 1900ft. Ran 5 bags cement, with bailer. Wait for backhoe, started digging the pit when he arrived. Set in casing jacks. Pull stretch, had 16" of stretch. rigged up casing knife and cut casing at 1565ft. Casing came loose. Laid down casing and loaded up floor. Set rock plug at 270 ft on the surface. Shut down (10 hrs)		
	11-6-23 Bail fluid down to 270'. Plug surface with 4.5 yard of slurry mix. (3 hrs)		
	Sales Tax	8.00%	441.22

<b>Total</b>	\$5,956.52
--------------	------------

**Ratzlaff Brothers Concrete**

1220 27th Avenue  
Canton, KS 67428

**Invoice**

Date	Invoice #
11/8/2023	111298

<b>Bill To</b>
Scotts Well Service 110 N. Memory Lane Roxbury, KS 67476

<b>Job Location</b>
11/6 - Salina
<i>Marty Redden</i>

<b>Terms</b>	<b>Due Date</b>
Net 15	11/23/2023

Mix Type	Ticket #	Yards	Price/Yd.	Amount
22 Sack Slurry	6701	3.79	345.00	1,307.55T
Hot Water			22.74	22.74T
Pour Time Overage			30.00	30.00T
Sales Tax			8.00%	108.82
			<b>Total</b>	<b>\$1,469.11</b>

Past due balances in excess of 30 days will be assessed interest at a rate within legal maximum and not to exceed 1 1/2% per month (18% APR)