KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36054
Name: Bojack Roustabout LLC dba Bojack Oilfield Services
Address 1: 11457 R RD
Address 2:
City: NESS CITY State: KS Zip: 67560 + 6142
Contact Person: Hal Hoss
Phone: (785) 798-3504
Lease Name: BOSLEY 3-B
Well Number: 1

API No.: 15-101-21625-00-01
Permit No: D27796.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NE - NW Sec. 3 Twp. 19 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
4322 feet from ☐ N / ☑ S Line of Section
3595 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				31
February	0				28
March	0				31
April	0				30
May	0				31
June	0				30
July	0				31
August	1120				31
September	1120				30
October	1200				31
November	1360				30
December	1280				31
TOTAL	6080		0		

Submitted Electronically