KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Kim Kirkes
Phone: (405) 751-1414
Lease Name: MILLER B
Well Number: 114-V

API No.: 15-003-20454-00-01
Permit No: E16816.52
Reporting Year: 2023
(January 1 to December 31)

SE - NW - SE - SW Sec. 29 Twp. 22 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
840 feet from ☐ N / ☑ S Line of Section
3357 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	800	500			31
February	800	500			28
March	860	500			31
April	900	500			30
May	840	500			31
June	860	500			30
July	900	500			31
August	820	500			31
September	840	500			30
October	900	500			31
November	820	500			30
December	800	500			31
TOTAL	10140		0		

Submitted Electronically