KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 7553 W 29TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Phillip Frick
Phone: (913) 208-7914
Lease Name: HINES
Well Number: 11

API No.: 15-121-26021-00-00
Permit No: E22157.5
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NE - NW Sec. 29 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4388 feet from ☐ N / ☑ S Line of Section
3502 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 23 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	387	450	0	0	31
February	377	450	0	0	28
March	368	450	0	0	31
April	311	450	0	0	30
May	406	450	0	0	31
June	336	450	0	0	30
July	346	450	0	0	31
August	413	450	0	0	31
September	373	450	0	0	30
October	318	450	0	0	31
November	346	450	0	0	30
December	372	450	0	0	31
TOTAL	4353		0		

Submitted Electronically