KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 7553 W 29TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Phillip Frick
Phone: (913) 208-7914
Lease Name: FEEBECK
Well Number: 73

API No.: 15-121-26539-00-00
Permit No: E23723.10
Reporting Year: 2023
(January 1 to December 31)

SE - NW - NW - SW Sec. 29 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
2138 feet from ☐ N / ☑ S Line of Section
4815 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Wayside

Maximum Authorized Injection Rate: 100 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 29 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	250	400	0	0	31
February	320	400	0	0	28
March	359	400	0	0	31
April	322	400	0	0	30
May	260	400	0	0	31
June	325	400	0	0	30
July	382	400	0	0	31
August	286	400	0	0	31
September	393	400	0	0	30
October	336	400	0	0	31
November	371	400	0	0	30
December	324	400	0	0	31
TOTAL	3928		0		

Submitted Electronically