KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35871
Name: HG Oil Holdings, LLC
Address 1: PO BOX 97
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0097
Contact Person: Kennis Becker
Phone: (785) 737-3977
Lease Name: MAHER
Well Number: 1-21

API No.: 15-015-21465-00-02
Permit No: D32780.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SW - NE Sec. 21 Twp. 28 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
2945 feet from ☐ N / ☑ S Line of Section
2354 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	794				31
February	717				28
March	794				31
April	768				30
May	794				31
June	768				30
July	794				31
August	794				31
September	768				30
October	794				31
November	768				30
December	794				31
TOTAL	9347		0		

Submitted Electronically