KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Eric Loss
Phone: (620) 583-5527
Lease Name: PICKERILL W S
Well Number: 8-A

API No.: 15-159-01938-00-03
Permit No: D21732.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SW - NE Sec. 24 Twp. 18 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
3617 feet from ☐ N / ☑ S Line of Section
2288 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	43640	0	0	0	31
February	43026	0	0	0	28
March	49872	0	0	0	31
April	84504	0	0	0	30
May	87674	0	0	0	31
June	82504	0	0	0	30
July	79759	0	0	0	31
August	73858	0	0	0	31
September	69445	0	0	0	30
October	80963	0	0	0	31
November	85973	0	0	0	30
December	88840	0	0	0	31
TOTAL	870058		0		

Submitted Electronically