KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Eric Loss
Phone: (620) 583-5527
Lease Name: MORRISON
Well Number: 4

API No.: 15-185-21657-00-02
Permit No: E32561.1
Reporting Year: 2023
(January 1 to December 31)

SW - NW - SE - SW Sec. 21 Twp. 21 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
799 feet from ☐ N / ☑ S Line of Section
3936 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Simpson Group
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14907	400	0	0	31
February	8400	420	0	0	28
March	9300	420	0	0	31
April	12843	200	0	0	30
May	2454	200	0	0	31
June	10574	560	0	0	30
July	11971	430	0	0	31
August	10711	220	0	0	31
September	2844	200	0	0	30
October	13999	220	0	0	31
November	14164	220	0	0	30
December	16371	400	0	0	31
TOTAL	128538		0		

Submitted Electronically