KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Eric Loss
Phone: (620) 583-5527
Lease Name: H HEIM
Well Number: 7

API No.: 15-103-21235-00-01
Permit No: E27855.1
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SW - SE Sec. 27 Twp. 8 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1283 feet from ☐ N / ☑ S Line of Section
1919 feet from ☑ E / ☐ W Line of Section
County: Leavenworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: McLouth Sand
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	92	300	0	0	31
February	128	300	0	0	28
March	114	250	0	0	31
April	63	300	0	0	30
May	56	200	0	0	31
June	38	250	0	0	30
July	331	200	0	0	31
August	364	220	0	0	31
September	550	250	0	0	30
October	147	250	0	0	31
November	552	250	0	0	30
December	570	250	0	0	31
TOTAL	3005		0		

Submitted Electronically