## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#      Name:      Address 1:                          |                                    |                 |                | API No. 15           | API No. 15                          |                              |        |           |  |  |
|--|------------------------------------|-----------------|----------------|----------------------|-------------------------------------|------------------------------|--------|-----------|--|--|
|  |                                    |                 |                | Spot Desc            | Spot Description:                   |                              |        |           |  |  |
|  |                                    |                 |                | _                    | Sec Twp S. R E W                    |                              |        |           |  |  |
| Address 2:   |                                    |                 |                |                      | feet from □ N / □ S Line of Section |                              |        |           |  |  |
| City:  Zip:  +    Contact Person:     Phone:     Contact Person Email: |                                    |                 |                |                      |                                     |                              |        |           |  |  |
|  |                                    |                 |                |                      |                                     |                              |        |           |  |  |
|  |                                    |                 |                |                      |                                     |                              |        |           |  |  |
|  |                                    |                 |                | Lease Nan            |                                     |                              |        |           |  |  |
|  |                                    |                 |                |                      |                                     |                              |        |           |  |  |
| Field Contact Person Phon  | e:()                               |                 |                |                      | SWD Permit #: ENHR Permit #:        |                              |        |           |  |  |
|  | ( )                                |                 |                |                      | orage Permit #:                     | Date Shut-In:                |        |           |  |  |
|  |                                    |                 |                | Spud Dale            |                                     |                              |        |           |  |  |
|  | Conductor                          | Surface         | e              | Production           | Intermedia                          | te Liner                     | Tubing | 1         |  |  |
| Size   |                                    |                 |                |                      |                                     |                              |        |           |  |  |
| Setting Depth  |                                    |                 |                |                      |                                     |                              |        |           |  |  |
| Amount of Cement   |                                    |                 |                |                      |                                     |                              |        |           |  |  |
| Top of Cement  |                                    |                 |                |                      |                                     |                              |        |           |  |  |
| Bottom of Cement   |                                    |                 |                |                      |                                     |                              |        |           |  |  |
| Casing Fluid Level from Su   | Irface:                            |                 | How Determi    | ned?                 |                                     | Dat                          | e:     |           |  |  |
| Casing Squeeze(s):   | ) to w                             | / Sa            | acks of cement | to                   | w /                                 | sacks of cement. Dat         | e:     |           |  |  |
| Do you have a valid Oil & O  | Gas Lease? 🗌 Yes [                 | No              |                |                      |                                     |                              |        |           |  |  |
| Depth and Type: Unk  | in Hole at                         | Tools in Hole   | at             | Casing Leaks:        | Yes No I                            | Depth of casing leak(s):     |        |           |  |  |
|  |                                    |                 |                |                      |                                     | Port Collar:w /              |        | of cement |  |  |
| Packer Type:   |                                    |                 |                |                      |                                     |                              |        |           |  |  |
| Total Depth:   | Plug Back Depth: Plug Back Method: |                 |                |                      |                                     |                              |        |           |  |  |
| Geological Date:   |                                    |                 |                |                      |                                     |                              |        |           |  |  |
| Formation Name   | Formation Top Formation Base       |                 |                |                      | Completion Information              |                              |        |           |  |  |
| 1  | At:                                | to              | Feet           | Perforation Interval | to                                  | Feet or Open Hole Interval   | to     | Feet      |  |  |
| 2  | At:                                | to              | Feet           | Perforation Interval | to                                  | Feet or Open Hole Interval _ | to     | Feet      |  |  |
|  | At:                                | Εστ τυ λτ τυς Ι |                |                      |                                     | ·                            |        |           |  |  |

# Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 De                      | enied Date:  |           |               |                |                           |

#### Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| Image: Note of the state    Image: | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
| And An And And And And And And And And A   | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

### 02/20/2024

john herring Warhorse Petroleum Inc 10876 MAPLE ROAD LAFAYETTE, CO 80026-9016

Re: Temporary Abandonment API 15-073-01751-00-00 FRY 8 SE/4 Sec.07-24S-12E Greenwood County, Kansas

Dear john herring:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/20/2025.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/20/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"