KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5316
Name: Falcon Exploration, Inc.
Address 1: 125 N MARKET STE 1252
Address 2:
City: WICHITA State: KS Zip: 67202 + 1719
Contact Person: Rosann Schippers
Phone: (316) 262-1378
Lease Name: RAY
Well Number: 1

API No.: 15-135-23361-00-00
Permit No: D25802.0
Reporting Year: 2023
(January 1 to December 31)

NW - SE - SE - SE Sec. 11 Twp. 20 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
652 feet from ☐ N / ☑ S Line of Section
629 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arb OH
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	53785	0	0	0	31
February	48580	0	0	0	28
March	50777	0	0	0	31
April	50546	0	0	0	30
May	53785	0	0	0	31
June	52050	0	0	0	30
July	53785	0	0	0	31
August	54659	0	0	0	31
September	52050	0	0	0	30
October	50025	0	0	0	31
November	51298	0	0	0	30
December	53785	0	0	0	31
TOTAL	625125		0		

Submitted Electronically