KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Jesse Middagh
Phone: (618) 943-2227
Lease Name: DAILY
Well Number: 3

API No.: 15-025-20356-00-00
Permit No: E26249.1
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - SW Sec. 17 Twp. 31 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
569 feet from ☐ N / ☑ S Line of Section
3231 feet from ☑ E / ☐ W Line of Section
County: Clark

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3135	600	0		29
February	2965	600	0		27
March	3315	600	0		27
April	2943	600	0		30
May	2935	600	0		31
June	2555	600	0		30
July	2424	600	0		31
August	2178	600	0		31
September	1913	600	0		29
October	1510	600	0		31
November	2466	600	0		30
December	4897	600	0		31
TOTAL	33236		0		

Submitted Electronically