KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35805
Name: S & S Oil Leasing
Address 1: 302 WILLOW ST
Address 2: PO BOX 86
City: CHASE State: KS Zip: 67524 + 0086
Contact Person: James Shultz
Phone: ( 620 ) 562-7488
Lease Name: DALTON
Well Number: 4

API No.: 15-159-21397-00-00
Permit No: D20977.0
Reporting Year: 2023
*(January 1 to December 31)*

____ - NW - NE - SE Sec. 34 Twp. 19 S. R. 10 ☐ E ☑ W
*(Q/Q/Q/Q)*
2334 feet from ☐ N / ☑ S Line of Section
1002 feet from ☑ E / ☐ W Line of Section
County: Rice

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 13950 | | | | 31 |
| February | 12600 | | | | 28 |
| March | 13950 | | | | 31 |
| April | 13500 | | | | 30 |
| May | 13950 | | | | 31 |
| June | 13500 | | | | 30 |
| July | 13950 | | | | 31 |
| August | 13950 | | | | 31 |
| September | 13500 | | | | 30 |
| October | 13950 | | | | 31 |
| November | 13500 | | | | 30 |
| December | 13950 | | | | 31 |
| ***TOTAL*** | 164250 | | 0 | | |

Submitted Electronically