KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD ST
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 337-8325
Lease Name: MACKEY
Well Number: 2

API No.: 15-055-20015-00-01
Permit No: D15435.0
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - NW - SW Sec. 12 Twp. 23 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
1984 feet from ☐ N / ☑ S Line of Section
4608 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	558	0	0	0	31
February	504	0	0	0	28
March	504	0	0	0	31
April	540	0	0	0	30
May	558	0	0	0	31
June	594	0	0	0	30
July	594	0	0	0	26
August	594	0	0	0	20
September	594	0	0	0	30
October	594	0	0	0	31
November	745	0	0	0	30
December	770	0	0	0	31
TOTAL	7149		0		

Submitted Electronically