KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: THORNE C LEASE
Well Number: C2

API No.: 15-009-23934-00-01
Permit No: E32762.1
Reporting Year: 2023
(January 1 to December 31)

NW - SW - SE - SE Sec. 22 Twp. 16 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
380 feet from ☐ N / ☑ S Line of Section
1255 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	499	270	0	0	31
February	132	350	0	0	28
March	558	400	0	0	31
April	540	240	0	0	30
May	565	320	0	0	31
June	593	320	0	0	30
July	446	240	0	0	31
August	558	240	0	0	31
September	561	450	0	0	30
October	558	450	0	0	31
November	582	290	0	0	30
December	558	240	0	0	31
TOTAL	6150		0		

Submitted Electronically