KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 1200
Address 2:
City: WICHITA State: KS Zip: 67206 + 6637
Contact Person: Risa O'Bryhim
Phone: (316) 264-6366
Lease Name: TERWILLIGER NE UNIT
Well Number: 5

API No.: 15-101-20246-00-06
Permit No: E27690.2
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NE - NE Sec. 1 Twp. 17 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
4890 feet from ☐ N / ☑ S Line of Section
1003 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Lansing KC/Marmaton
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8897	0	0	0	31
February	8036	0	0	0	28
March	8556	0	0	0	31
April	8310	0	0	0	30
May	8587	0	0	0	31
June	8310	0	0	0	30
July	8277	0	0	0	31
August	8277	0	0	0	31
September	7980	0	0	0	30
October	8835	0	0	0	31
November	8550	0	0	0	30
December	8742	0	0	0	31
TOTAL	101357		0		

Submitted Electronically