KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 1200
Address 2:
City: WICHITA State: KS Zip: 67206 + 6637
Contact Person: Risa O'Bryhim
Phone: ( 316 ) 264-6366
Lease Name: HANKS-EITEL UNIT
Well Number: 4

API No.: 15-101-20768-00-02
Permit No: E32366.1
Reporting Year: 2023
*(January 1 to December 31)*

____ - N2 - NW - SW Sec. 21 Twp. 17 S. R. 27 ☐ E ☑ W
*(Q/Q/Q/Q)*
2295 feet from ☐ N / ☑ S Line of Section
4604 feet from ☑ E / ☐ W Line of Section
County: Lane

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Lansing, Marmaton, Cherokee
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 3302 | 0 | 0 | 0 | 31 |
| February | 2857 | 0 | 0 | 0 | 28 |
| March | 4666 | 0 | 0 | 0 | 31 |
| April | 4185 | 0 | 0 | 0 | 30 |
| May | 4294 | 0 | 0 | 0 | 31 |
| June | 3991 | 0 | 0 | 0 | 30 |
| July | 4542 | 0 | 0 | 0 | 31 |
| August | 4261 | 0 | 0 | 0 | 31 |
| September | 6051 | 0 | 0 | 0 | 30 |
| October | 6220 | 0 | 0 | 0 | 31 |
| November | 6074 | 0 | 0 | 0 | 30 |
| December | 5999 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 56442 | | 0 | | |

Submitted Electronically