KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3581
Name: Red Oak Energy, Inc.
Address 1: 7701 E KELLOGG DR STE 710
Address 2:
City: WICHITA State: KS Zip: 67207 + 1738
Contact Person: Ryan Davis
Phone: (316) 652-7373
Lease Name: MATHERS
Well Number: 1-2

API No.: 15-109-21385-00-02
Permit No: D32180.0
Reporting Year: 2023
(January 1 to December 31)

NE - SE - SW - NE Sec. 2 Twp. 12 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
2023 feet from ☑ N / ☐ S Line of Section
1365 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 10 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1811		0		27
February	915		0		29
March	983		0		31
April	1161		0		30
May	1439		0		31
June	1102		0		30
July	228		0		7
August	669		0		31
September	533		0		30
October	583		0		31
November	1380		0		30
December	1594		0		29
TOTAL	12398		0		

Submitted Electronically