KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: LEBOW UNIT
Well Number: 6X

API No.: 15-167-01706-00-02
Permit No: E28393.2
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - SW - NE Sec. 9 Twp. 11 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
2958 feet from ☐ N / ☑ S Line of Section
2282 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9300	0	0	0	31
February	8540	0	0	0	28
March	9455	0	0	0	31
April	9000	0	0	0	30
May	8060	0	0	0	31
June	8400	0	0	0	30
July	8680	0	0	0	24
August	7440	0	0	0	18
September	8100	0	0	0	30
October	8370	0	0	0	31
November	8250	0	0	0	30
December	8680	0	0	0	31
TOTAL	102275		0		

Submitted Electronically