KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: ( 316 ) 265-3311
Lease Name: LAHMAN UNIT
Well Number: 5

API No.: 15-077-20008-00-02
Permit No: E28792.2
Reporting Year: 2023
*(January 1 to December 31)*

____ - E2 - NE - NW Sec. 12 Twp. 34 S. R. 6 ☐ E ☑ W
*(Q/Q/Q/Q)*
4633 feet from ☐ N / ☑ S Line of Section
3324 feet from ☑ E / ☐ W Line of Section
County: Harper

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2325 | 600 | 0 | 0 | 31 |
| February | 2100 | 600 | 0 | 0 | 28 |
| March | 1472 | 600 | 0 | 0 | 27 |
| April | 29 | 600 | 0 | 0 | 3 |
| May | 1089 | 600 | 0 | 0 | 18 |
| June | 1731 | 600 | 0 | 0 | 23 |
| July | 1290 | 700 | 0 | 0 | 31 |
| August | 1327 | 700 | 0 | 0 | 31 |
| September | 1457 | 700 | 0 | 0 | 30 |
| October | 1384 | 700 | 0 | 0 | 31 |
| November | 1476 | 700 | 0 | 0 | 30 |
| December | 1516 | 700 | 0 | 0 | 31 |
| ***TOTAL*** | 17196 | | 0 | | |

Submitted Electronically