KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: HINES UNIT
Well Number: 13X

API No.: 15-167-01735-00-01
Permit No: E30818.2
Reporting Year: 2023
(January 1 to December 31)

____ - S2 - N2 - SW Sec. 16 Twp. 11 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
1785 feet from ☐ N / ☑ S Line of Section
4025 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: Toronto & LSG
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10385	750	0	0	31
February	9240	750	0	0	28
March	10383	750	0	0	31
April	9900	750	0	0	30
May	10230	700	0	0	31
June	9600	700	0	0	30
July	9300	680	0	0	24
August	7130	700	0	0	17
September	9750	680	0	0	30
October	9238	750	0	0	31
November	10650	750	0	0	30
December	11160	700	0	0	31
TOTAL	116966		0		

Submitted Electronically