KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: DINGES I
Well Number: 1

API No.: 15-135-20828-00-01
Permit No: D17688.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SW - NW Sec. 11 Twp. 18 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
3186 feet from ☐ N / ☑ S Line of Section
4668 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6836	0	0	0	31
February	5628	0	0	0	28
March	6541	0	0	0	31
April	6060	0	0	0	30
May	6634	0	0	0	31
June	6750	0	0	0	30
July	7244	0	0	0	31
August	7461	0	0	0	31
September	7770	0	0	0	30
October	8033	0	0	0	31
November	7736	0	0	0	30
December	7626	0	0	0	31
TOTAL	84319		0		

Submitted Electronically