KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: DENNIS UNIT
Well Number: 3-2

API No.: 15-081-20778-00-01
Permit No: E31845.6
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - ____ - NW Sec. 2 Twp. 29 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
3799 feet from ☐ N / ☑ S Line of Section
4297 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 6 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8858	200	0	0	31
February	8001	1100	0	0	28
March	9000	1100	0	0	31
April	8657	1100	0	0	30
May	9264	1100	0	0	31
June	8654	1100	0	0	30
July	8544	1100	0	0	31
August	8509	1100	0	0	31
September	8790	1100	0	0	30
October	9137	1100	0	0	31
November	8846	1100	0	0	30
December	7395	1100	0	0	31
TOTAL	103655		0		

Submitted Electronically