KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: COOK WATERFLOOD UNIT
Well Number: 9X

API No.: 15-109-20042-00-04
Permit No: E27131.6
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - NW - SW Sec. 14 Twp. 11 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
1980 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LKC Cherokee
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1424	950	0	0	15
February	1291	950	0	0	14
March	5251	950	0	0	31
April	5388	900	0	0	30
May	5575	900	0	0	31
June	4255	900	0	0	30
July	3006	800	0	0	31
August	5284	800	0	0	30
September	3416	800	0	0	24
October	5217	900	0	0	31
November	4161	900	0	0	30
December	4367	900	0	0	31
TOTAL	48635		0		

Submitted Electronically