KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31652
Name: Norstar Petroleum, Inc.
Address 1: 88 INVERNESS CIR E. UNIT F104
Address 2:
City: ENGLEWOOD State: CO Zip: 80112 + 5514
Contact Person: Brady Pfeiffer
Phone: (303) 925-0696
Lease Name: MEEK A SWD (EOR)
Well Number: 1

API No.: 15-193-20049-00-01
Permit No: E25214.1
Reporting Year: 2023
(January 1 to December 31)

____ - W2 - SE - NW Sec. 32 Twp. 10 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
3282 feet from ☐ N / ☑ S Line of Section
3595 feet from ☑ E / ☐ W Line of Section
County: Thomas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: CHEROKEE,LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9115	0			31
February	8279	0			28
March	9174	0			31
April	8883	0			30
May	9168	0			31
June	8875	0			30
July	9171	0			31
August	9182	0			31
September	7705	0			26
October	9182	0			31
November	6431	0			30
December	2580	0			18
TOTAL	97745		0		

Submitted Electronically