KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: ARROYO UNIT
Well Number: 20-2

API No.: 15-187-21170-00-01
Permit No: E32845.4
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NW - NE Sec. 20 Twp. 29 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
4980 feet from ☐ N / ☑ S Line of Section
1915 feet from ☑ E / ☐ W Line of Section
County: Stanton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8974	700	0	0	31
February	8004	700	0	0	28
March	7246	700	0	0	27
April	6758	700	0	0	26
May	7991	700	0	0	31
June	12913	700	0	0	30
July	12315	700	0	0	31
August	11019	700	0	0	28
September	13450	700	0	0	30
October	3282	700	0	0	24
November	2334	640	0	0	27
December	11851	760	0	0	31
TOTAL	106137		0		

Submitted Electronically