KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35871
Name: HG Oil Holdings, LLC
Address 1: PO BOX 97
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0097
Contact Person: Kennis Becker
Phone: (785) 737-3977
Lease Name: SAM BOXBERGER
Well Number: 4

API No.: 15-167-02616-00-01
Permit No: E30095.1
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - SE Sec. 10 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
765 feet from ☐ N / ☑ S Line of Section
1058 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 70 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18000				31
February	16260				28
March	18000				31
April	17420				30
May	18000				31
June	17420				30
July	18000				31
August	18000				31
September	17420				30
October	18000				31
November	17420				30
December	18000				31
TOTAL	211940		0		

Submitted Electronically