KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: NETTIE UNIT
Well Number: 8W06

API No.: 15-163-03557-00-01
Permit No: E11849.5
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SW - NW Sec. 3 Twp. 10 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2996 feet from ☐ N / ☑ S Line of Section
4910 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Topeka Lansing KC
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13445	350	0	0	31
February	11512	350	0	0	28
March	12650	350	0	0	31
April	12170	350	0	0	30
May	12919	350	0	0	31
June	12595	350	0	0	30
July	13277	350	0	0	31
August	13916	350	0	0	31
September	13712	350	0	0	30
October	14173	350	0	0	31
November	13314	350	0	0	30
December	13634	350	0	0	31
TOTAL	157317		0		

Submitted Electronically