KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31385
Name: M G Oil Inc
Address 1: PO BOX 162
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: Curtis Counts
Phone: ( 785 ) 483-1627
Lease Name: ORDWAY OWWO
Well Number: 1

API No.: 15-163-22183-00-01
Permit No: E32504.1
Reporting Year: 2023
*(January 1 to December 31)*

____ - SE - NW - NE Sec. 16 Twp. 10 S. R. 18 ☐ E ☑ W
*(Q/Q/Q/Q)*
4290 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 700 psi Injection Zone: TORONTO,LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4650 | 0 | 0 | 0 | 31 |
| February | 4200 | 0 | 0 | 0 | 28 |
| March | 4650 | 0 | 0 | 0 | 31 |
| April | 4500 | 0 | 0 | 0 | 30 |
| May | 4650 | 0 | 0 | 0 | 31 |
| June | 4500 | 0 | 0 | 0 | 30 |
| July | 4650 | 0 | 0 | 0 | 31 |
| August | 4650 | 0 | 0 | 0 | 31 |
| September | 4500 | 0 | 0 | 0 | 30 |
| October | 4650 | 0 | 0 | 0 | 31 |
| November | 4500 | 0 | 0 | 0 | 30 |
| December | 4650 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 54750 | | 0 | | |

Submitted Electronically