KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31385
Name: M G Oil Inc
Address 1: PO BOX 162
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: Curtis Counts
Phone: ( 785 ) 483-1627
Lease Name: CARPENTIER-CONNER UNIT
Well Number: 43-28

API No.: 15-101-22332-00-02
Permit No: D32759.0
Reporting Year: 2023
*(January 1 to December 31)*

NE - SE - NE - SE Sec. 28 Twp. 18 S. R. 30 ☐ E ☑ W
*(Q/Q/Q/Q)*
1671 feet from ☐ N / ☑ S Line of Section
138 feet from ☑ E / ☐ W Line of Section
County: Lane

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2635 | 0 | 0 | 0 | 31 |
| February | 2380 | 0 | 0 | 0 | 28 |
| March | 2635 | 0 | 0 | 0 | 31 |
| April | 2550 | 0 | 0 | 0 | 30 |
| May | 2635 | 0 | 0 | 0 | 31 |
| June | 2550 | 0 | 0 | 0 | 30 |
| July | 2635 | 0 | 0 | 0 | 31 |
| August | 2635 | 0 | 0 | 0 | 31 |
| September | 2550 | 0 | 0 | 0 | 30 |
| October | 2635 | 0 | 0 | 0 | 31 |
| November | 2550 | 0 | 0 | 0 | 30 |
| December | 2635 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 31025 | | 0 | | |

Submitted Electronically