KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Brent Homeier
Phone: (214) 219-8883
Lease Name: SCHMITT-FLEGLER UNIT
Well Number: 2

API No.: 15-167-23785-00-01
Permit No: E32451.1
Reporting Year: 2023
(January 1 to December 31)

SE - NE - SE - SE Sec. 4 Twp. 15 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
820 feet from ☐ N / ☑ S Line of Section
88 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing-Kansas City, Topeka
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6870	250	0	0	31
February	6300	250	0	0	28
March	6390	250	0	0	31
April	6210	250	0	0	30
May	6370	250	0	0	31
June	6260	250	0	0	30
July	6700	250	0	0	31
August	5970	250	0	0	31
September	7750	250	0	0	30
October	6990	250	0	0	31
November	6540	250	0	0	30
December	6428	250	0	0	31
TOTAL	78778		0		

Submitted Electronically