KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Brent Homeier
Phone: (214) 219-8883
Lease Name: VEATCH
Well Number: 2

API No.: 15-163-03407-00-01
Permit No: D27682.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NW - NE Sec. 29 Twp. 10 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4967 feet from ☐ N / ☑ S Line of Section
2389 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2511	0	0	0	31
February	2268	0	0	0	28
March	2511	0	0	0	31
April	2430	0	0	0	30
May	2511	0	0	0	31
June	2430	0	0	0	30
July	2511	0	0	0	31
August	2511	0	0	0	31
September	2430	0	0	0	30
October	2511	0	0	0	31
November	2430	0	0	0	30
December	2511	0	0	0	31
TOTAL	29565		0		

Submitted Electronically